

**Agreement to Credit Tariff 1 Fuel Clause with Revenues Representing the
Fixed Cost Contribution from Departing Customers**

To ensure that Tariff No. 1 customers are held harmless from contract termination of any Tariff No. 1 customer, and to recognize the changing nature of NEP's sales due to the restructuring proposals contained in the Mass. Electric settlement, NEP agrees to credit the Fuel and Purchased Economic Power Adjustment Clause ("Fuel Clause") monthly, with the pro rata share that any departing customer would have contributed to the Fixed Costs included in the fuel clause. The Pro Rata share will be defined as the 1991-1995 base revenue contribution of any departing customers(s) taken as a percentage of NEP's total base revenues during that period.

Fixed Costs are defined to include:

- 1) NEEI Payments;
- 2) Pipeline Demand Charges net of any mitigation (including OSP pipeline charges);
- 3) Fixed Costs associated with purchases from alternate energy suppliers specified on Page 2 of this Attachment;
- 4) Fixed coal transportation charges;
- 5) DOE Decontamination and Decommissioning costs; and
- 6) Final Nuclear Fuel Core Amortization for Millstone and Seabrook.

The definition of Fixed Costs included in NEP's Fuel Clause shall include the fixed costs associated with purchases from the following alternate energy suppliers:

Altresco Pittsfield
Pawtucket Power
NELP Johnston Landfill
Ogden Haverhill Landfill
RESCO Saugus
RESCO North Andover
Refuse Fuel Associates - Lawrence
Turnkey (Rochester) NH
Wheelabrator Millbury
Barre Landfill
GEMS/KMS Johnston
Four Hills (Nashua) Landfill
Plainville Landfill
Randolph Landfill
US Windpower (Kenetech) Maine
Lawrence Hydro
Mascoma Hydro
MWRA - Cosgrove Wachusett Hydro
Pontook Hydro
Clark University